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POWDER RIVER BASIN DRILL PROSPECT

Eon NRG Limited ("the Company" or "Eon") is pleased to announce that it has acquired its first lease in the Powder River Basin, Wyoming as part of the Company's exploration and development strategy. The lease, covers an area of 640 acres in Converse County, Wyoming (Figure 1). The exploration rights are leased from the State of Wyoming at a standard lease rate for a primary term of five years and can be held by production on completion of a successful wells. This is expected to be the first of several lease acreage acquisitions as part of the future development strategy. The Eon Group is a licensed and bonded operator in Wyoming and currently operate two fields in Wyoming, Silvertip and Borie.

The Powder River Basin (PRB) has become one of the most active oil and gas basins in North America and has a long history of oil and gas production from more than 4,000' of stacked pay. The PRB has seen a significant increase in exploration and production in recent years from horizontal laterals in the unconventional rocks of the Niobrara and Mowry Shale. Operators are also testing horizontal laterals in the conventional sandstones of the Parkman, Sussex, Shannon and Turner with excellent results. The PRB has attracted multiple large E&P companies including Anadarko Resources, Chesapeake Energy, EOG Resources, Anschutz and Devon Energy. New technology in drilling and completions has the economics to a point where the break even is in \$30-\$50/Bbl oil in several of the formations.

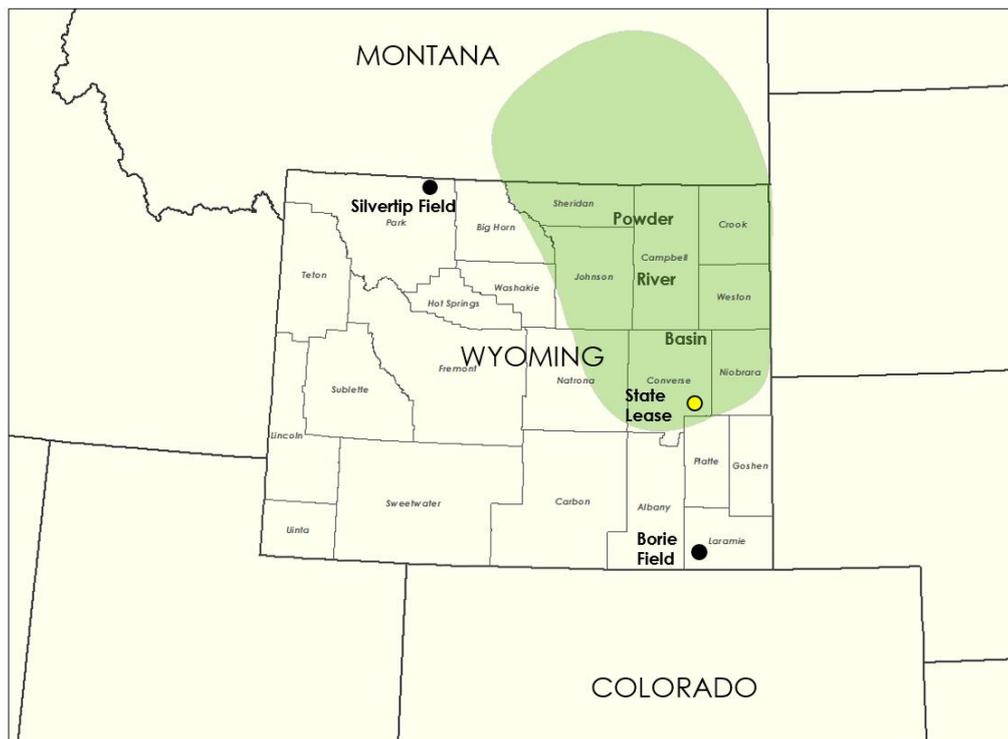


Figure 1. Eon's operated fields and acreage in Wyoming.

Eon has identified potential drilling opportunities in the Minnelusa Formation. Prospects are supported by strong economics from wells drilled in the PRB since the 1960's and has good geological support for the presence of hydrocarbons. Factors that make these prospects attractive include:

- Production from the Minnelusa Formation is from conventional vertical wells to a depth of less than 8000'. Improvements in drilling technology, which has come from efficiency improvements in the resource plays, has reduced drilling costs significantly. Drill and complete costs are less than US\$1.5 million per well;
- From over 1,300 individual Minnelusa wells drilled, the average cumulative oil production is over 320,000 bbls of oil per well and the average initial production (IP) range is from 185-300 BOPD;
- 100% oil production (no gas) with water drive which results in a low decline rate and long well/field life;

Eon Energy has commenced its land acquisition program for new drilling prospects in the PRB, and this will continue for the foreseeable future, with an aggressive drilling campaign in proposed for 2019. In addition to the Minnelusa, Eon is also targeting the conventional sandstones of the Parkman, Sussex, Shannon and Turner. The company is looking to acquire sufficient acreage to allow exploration to be carried out across multiple prospects and multiple formations.

The Company will provide further updates as new leases are finalized.

END OF ANNOUNCEMENT

This document may contain certain statements that may be deemed forward-looking statements. Forward-looking statements reflect Eon NRG's views and assumptions with respect to future events as of the date of this press release and are subject to a variety of unpredictable risks, uncertainties, and other unknowns that could cause actual events or results to differ materially from those anticipated in the forward-looking statements. Actual and future results and trends could differ materially from those set forth to various factors, many which are beyond our ability to control or predict. Some of the risk and other factors that could cause results to differ materially include but are not limited to: industry conditions, including fluctuations in commodity prices; governmental regulation of the oil and gas industry, including environmental regulation; economic conditions in the US and globally; geological, technical and drilling results; predicted production and reserves estimates; operational delays or unanticipated operating event; physical, environmental and political risks; liabilities inherent in oil and gas exploration, development and production operations; fiscal and regulatory developments; stock market volatility; industry competition; and availability of capital at favorable terms. Given these uncertainties, no one should place undue reliance on these forward-looking statements attributable to Eon NRG, or any of its affiliates or persons acting on its behalf. Although every effort has been made to ensure this Press Release sets forth a fair and accurate view, we do not undertake any obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

All reference to dollars or \$ mean US\$ unless otherwise stated.