

DJ Basin Growth Opportunity

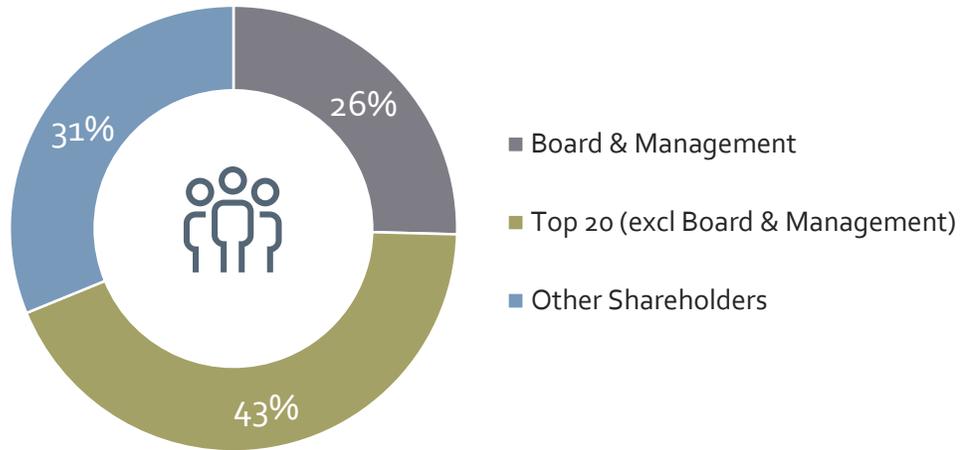
“A significant value accretive asset for shareholders”



Corporate overview

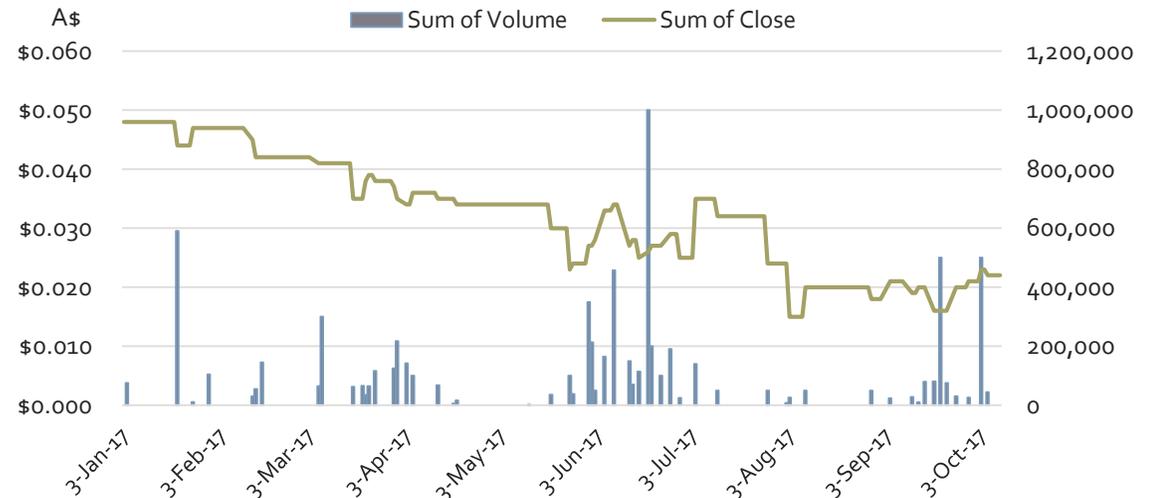
Share Price (90 day VWAP) ¹	AU\$ 0.025
Market Capitalization	AU\$ 4.65M / US\$ 3.72M
Bank Debt ² (ANB Bank)	AU\$ 8.13M / US\$ 6.50M
EV	AU\$11.71M / US\$ 9.37M
PV10 Estimate of PDP Reserves value ³	AU\$23.43M / US\$18.74M
No of shares on issue (pre rights issue)	202.2M
No of options ⁴ on issue	5M

Shareholder distribution



1. At 9/10/17
2. Bank debt – interest at Prime Rate + 0.5% (Currently 4.75%)
3. Dec-16 (Silvertip, Sheep Springs, Round Mountain Fields) at \$56/bbl oil price and \$3/Mcf gas price
4. 5,000,000 options exercisable at A\$0.1485 before 27 July 2018

ASX: IOG, Share Price and Volume



Board

Mark Stowell

Non-Exec Chairman
B.Bus C.A.



A chartered accountant and corporate finance background and has been involved in public company management for over 20 years including significant experience in the natural resources and energy sectors. Founder and director of Incremental Petroleum, second largest oil production company in Turkey through to takeover by US based oil company.

John Whisler

Managing Director
B.Sc. Eng/Psy



More than 25 years experience in the U.S. oil and gas industry with a broad range of skills including drilling and completions engineering, exploration and field development, strategic business planning, and extensive A&D knowledge. Extensive hands on field experience prior to becoming VP of Operations at Petrogulf (2001-2008) and CEO of Delek Energy (2008-2011).

Gerry McGann

Non-Exec Technical Director
B.Sc. (Hons)



Over 40 years experience in the upstream oil and gas industry as a petroleum geologist. With Occidental Petroleum, he increased production in Oman from 32K to 52K BOPD in 3 years. He was a founder and Managing Director of Incremental Petroleum, where he oversaw the doubling of production in the second largest oil production company in Turkey.

Matt McCann

Non-Exec Director
J.D.

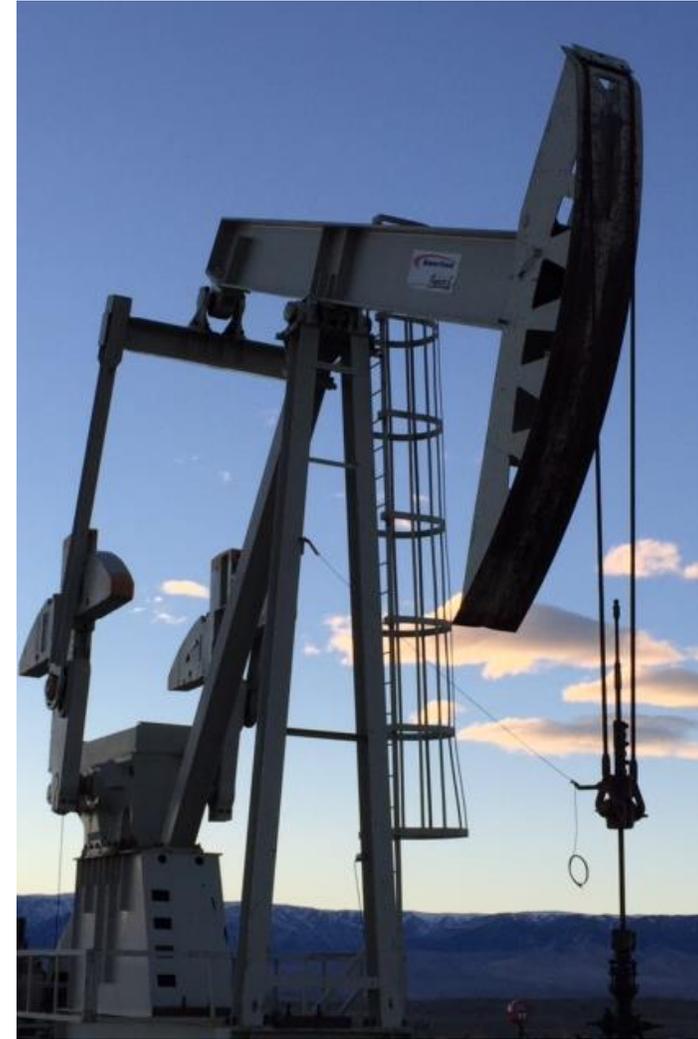


More than 20 years of experience in the legal and energy sectors. He was Senior VP at Sandridge Energy (2005-2007) and CEO of Transatlantic Petroleum (2009-2011). He led Transatlantic from a junior explorer to a significant international producer in 2 years.

Strong track record - CEO/BoD's

CEO, John Whisler, Management and other Board members have extensive Oil and Gas experience:

- Successfully built E&P companies from ground floor
- Track record of value accretion on divestment of exploratory and mature fields
 - 2.30ROI for mature oil field; sold for \$42 million (John Whisler)
 - 2.81 ROI for 140 well exploratory field; sold for \$220 million (John Whisler)
 - Exceptional ROI for corporation sold for \$170 million after 3 years (John Whisler)
 - High ROI on exploratory field; sold for \$90 million (John Whisler)
 - 1.0 ROI on international oil field (Turkey) with consistent 8% dividend yield; sold for \$80 million (Incremental Petroleum Ltd – Gerry McGann and Mark Stowell)
- Vast U.S. industry network & intimate knowledge of the U.S. oil and gas industry
- Skilled negotiations with proven success
- Reputation for extensive due diligence



IOG acquisition assessment criteria

Incremental uses the following criteria as a guide to determine if an asset should be reviewed:

- Oil weighted conventional assets ✓
- Immediate/Near-term Cash flow ✓
- Well economics that support investment (including risk for dry/uneconomic holes)
 - Competitive lifting cost ✓
 - Drilling cost v production yield ✓
 - Production decline ✓
- Onshore USA ✓
- Infrastructure in place ✓
- Assets that are not being sold through competitive tender process ✓



Transaction overview

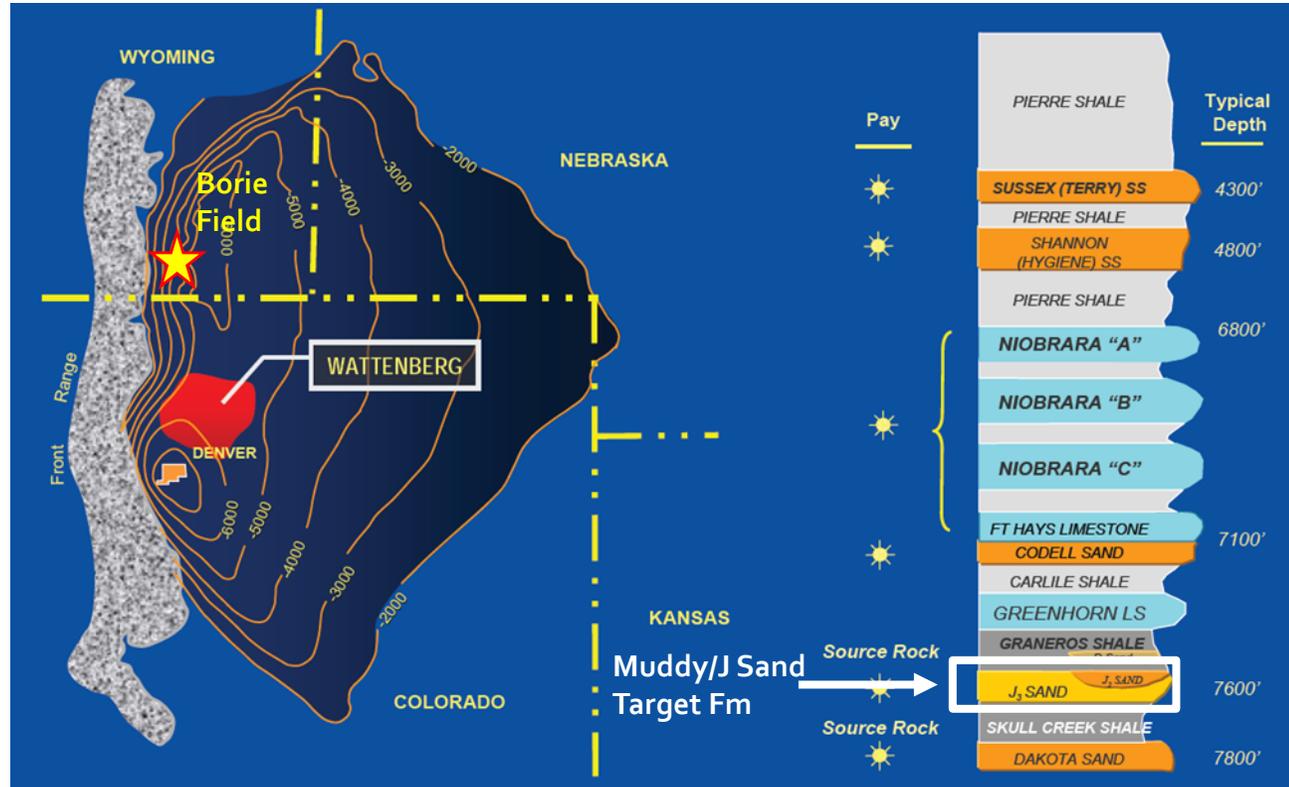
Transaction	<ul style="list-style-type: none"> Acquisition of the Borie Oilfield, DJ Basin, Wyoming (94% working interest in 21 Operated wells with a total of 2,850 net acres) 												
Purchase Price	<ul style="list-style-type: none"> A\$1.1250m (US\$0.900m) subject to adjustments at closing 												
Funding	<ul style="list-style-type: none"> Equity raised through rights issue 												
Production	<ul style="list-style-type: none"> Currently producing 60 BOPD net Potential production increase to more than 200 BOPD from new wells¹ 												
Timing	<ul style="list-style-type: none"> Close November 2017, effective date October 1, 2017 												
Acquisition Matrices (Borie Field)	<ul style="list-style-type: none"> EV / Net Bbl oil production: US\$15,000 / Bbl EV / Net Lease Acre: US\$316 / Acre 												
Value accretion	<table border="1"> <thead> <tr> <th></th> <th><u>Existing Fields</u></th> <th><u>Borie Field</u></th> </tr> </thead> <tbody> <tr> <td>• EV</td> <td>A\$11.7m (US\$9.37m)</td> <td>A\$1.1m (US\$0.9m)</td> </tr> <tr> <td>• Production (BOEPD)²</td> <td>573 BOEPD</td> <td>60 BOPD</td> </tr> <tr> <td>• Production Value</td> <td>A\$20,400 /BOEPD (US\$16,300 /BOEPD)</td> <td>A\$18,750 /BOPD (US\$15,000 /BOPD)</td> </tr> </tbody> </table>		<u>Existing Fields</u>	<u>Borie Field</u>	• EV	A\$11.7m (US\$9.37m)	A\$1.1m (US\$0.9m)	• Production (BOEPD) ²	573 BOEPD	60 BOPD	• Production Value	A\$20,400 /BOEPD (US\$16,300 /BOEPD)	A\$18,750 /BOPD (US\$15,000 /BOPD)
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1. Assuming 3 new wells drilled (see slide 11 for new well economics)

2. BOEPD – Barrels of oil equivalent per day (Gas converted at a rate of 6Mcf per Barrel of oil equivalent)

Key transaction benefits

- Conventional oil production in the DJ Basin
- Low decline profile for existing production
- Located in Wyoming – IOG already has operations in WY (Silvertip Field)
- Existing production profitable at current oil price
- At least 3 high conviction well locations
- Proximity to head-office (Denver) – easier management



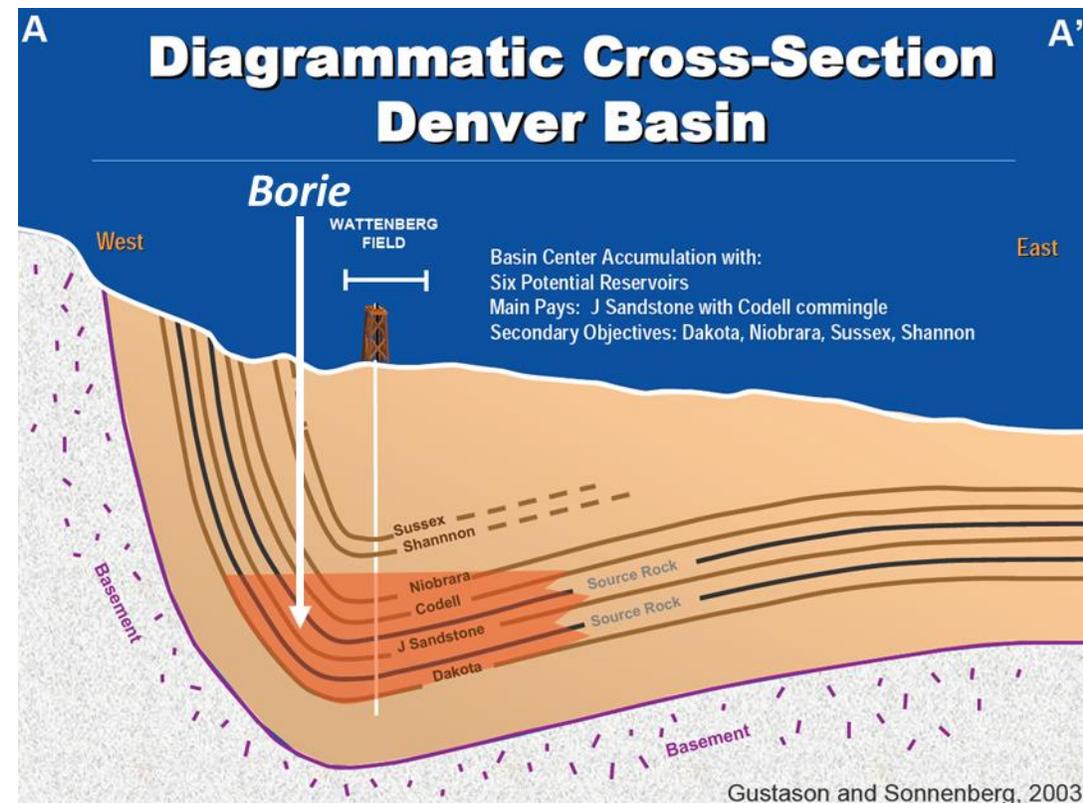
Acquisition price underpinned by value of existing production

- Incremental is acquiring current production and lease acreage for US\$0.900M

		Borie Field	Market ¹
Production (Net)	60 BOPD	US\$15,000/Bbl	US\$35,400/Bbl
Lease Area (Net)	2,850 Acres	US\$316/Acre	US\$7,200/Acre

Production uplift potential:

- 3 well locations which are evaluated as economic at current oil prices
- EOR (waterflood) has been successful in the Borie Field and IOG plans to re-engineer and improve the secondary recovery utilizing new technology to improve recovery rates



1. Market averages taken from oil weighted transactions **excluding** extraordinary high value basins eg: Permian, Anadarko, Powder River (see Appendix 1 for details)

Field overview – Borie Field, DJ Basin, Wyoming

Production

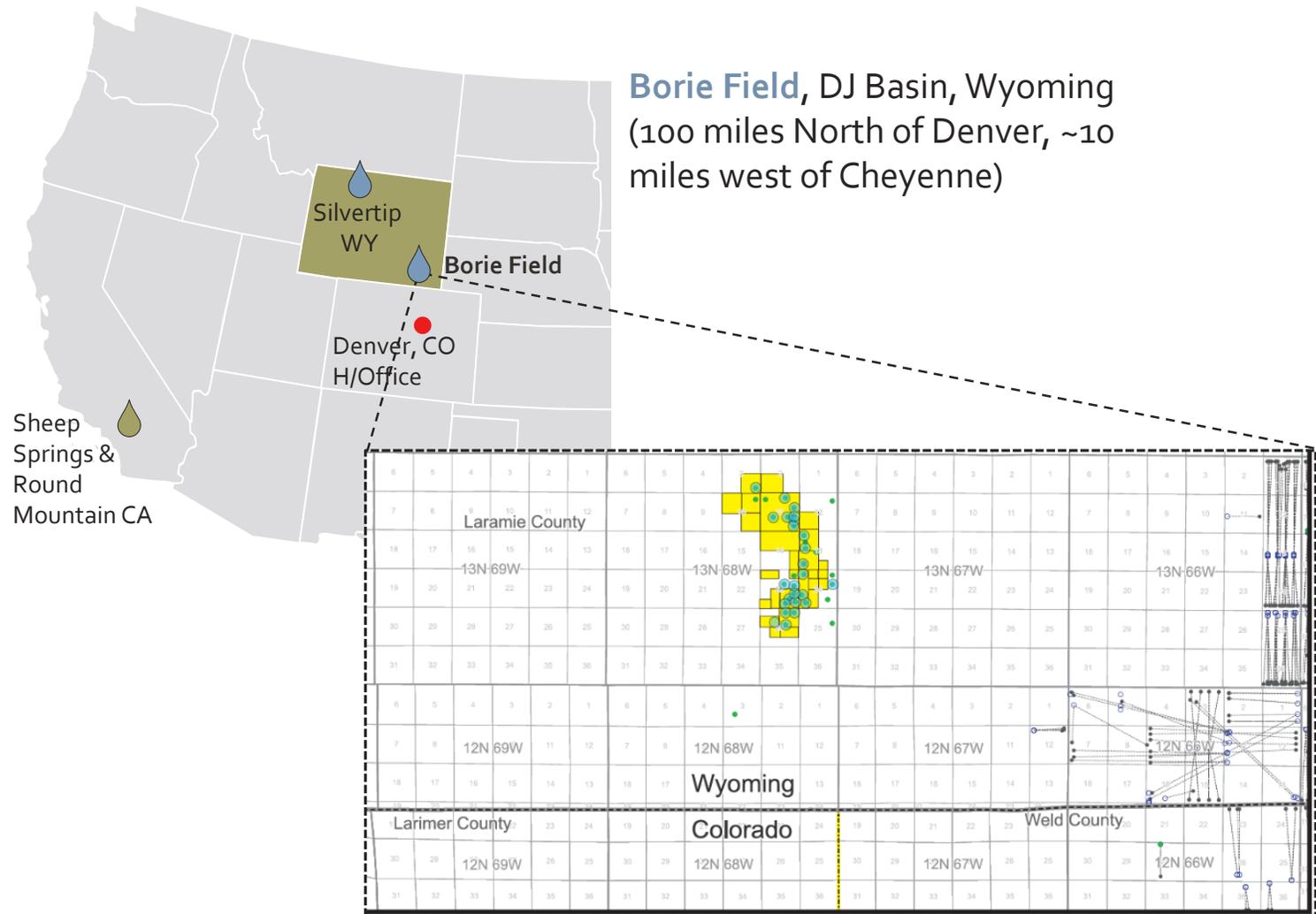
- 60 barrels of oil per day net
- 11 operated producing wells plus 3 water EOR injection wells
- Avg 81% NRI

Acresage

- 2,850 net acres in DJ Basin, Wyoming
- 100% held by production (**No** drilling commitments)

Potential

- 3 wells to drill
- Enhanced oil recovery (EOR) potential



Borie Field, DJ Basin, Wyoming
(100 miles North of Denver, ~10 miles west of Cheyenne)

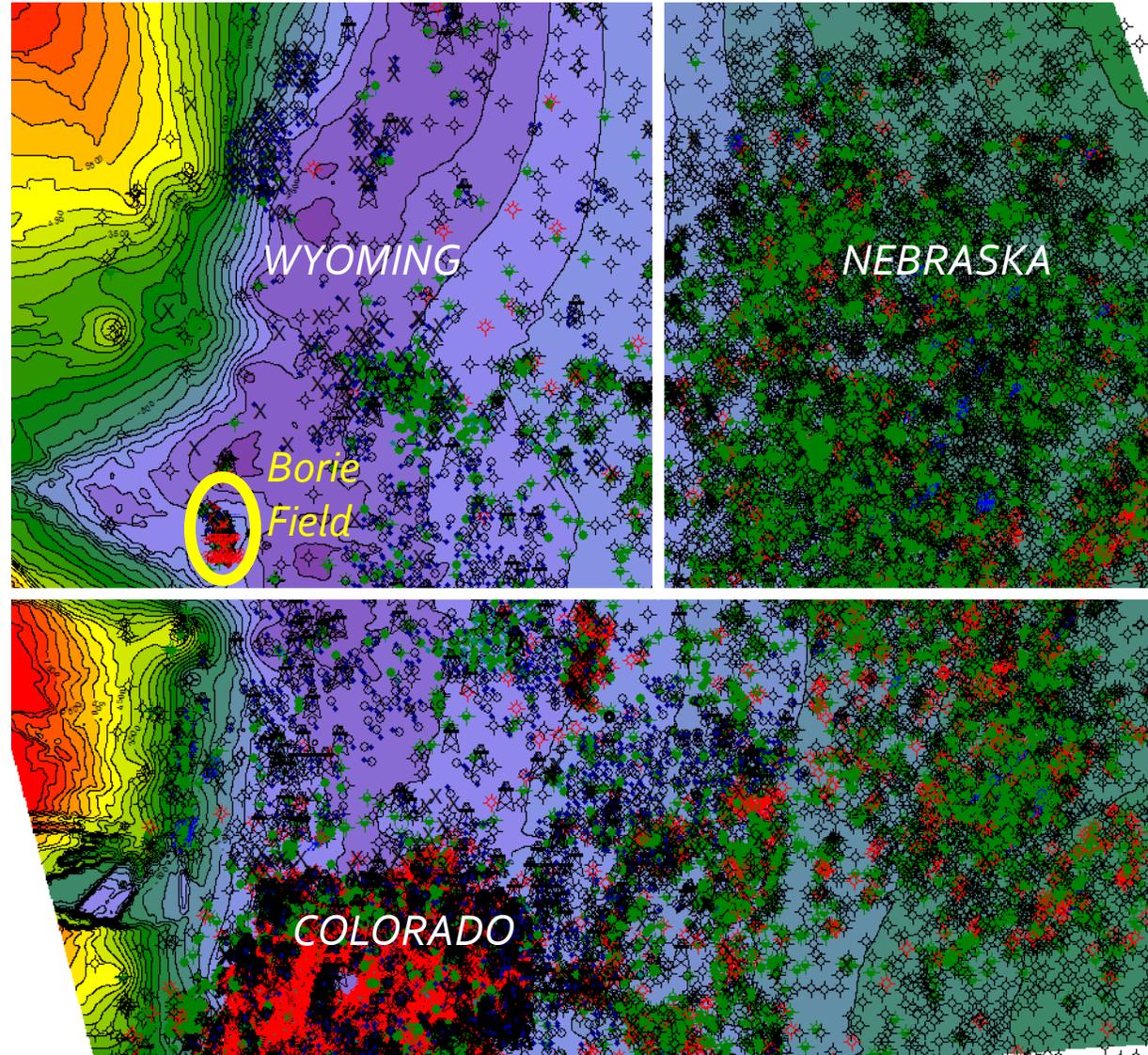
Sheep Springs & Round Mountain CA

Field history

- Discovered in 1950
- Produces from the J2 & J3 Sand Formations
- 5.5 MMBO produced to date
- Wells have been drilled at various times between 1950 and early 2000's
- There has been no new wells drilling during high oil price period (potential overlooked)

DJ Basin

- Prolific basin that has been producing oil and gas since 1901
- Mainly produced from the J2 & J3 Sand (Muddy) formations but more recently oil has been economically produced from the Niobrara and Codell Formation
- DJ Basin currently produces ~300+ MBOPD

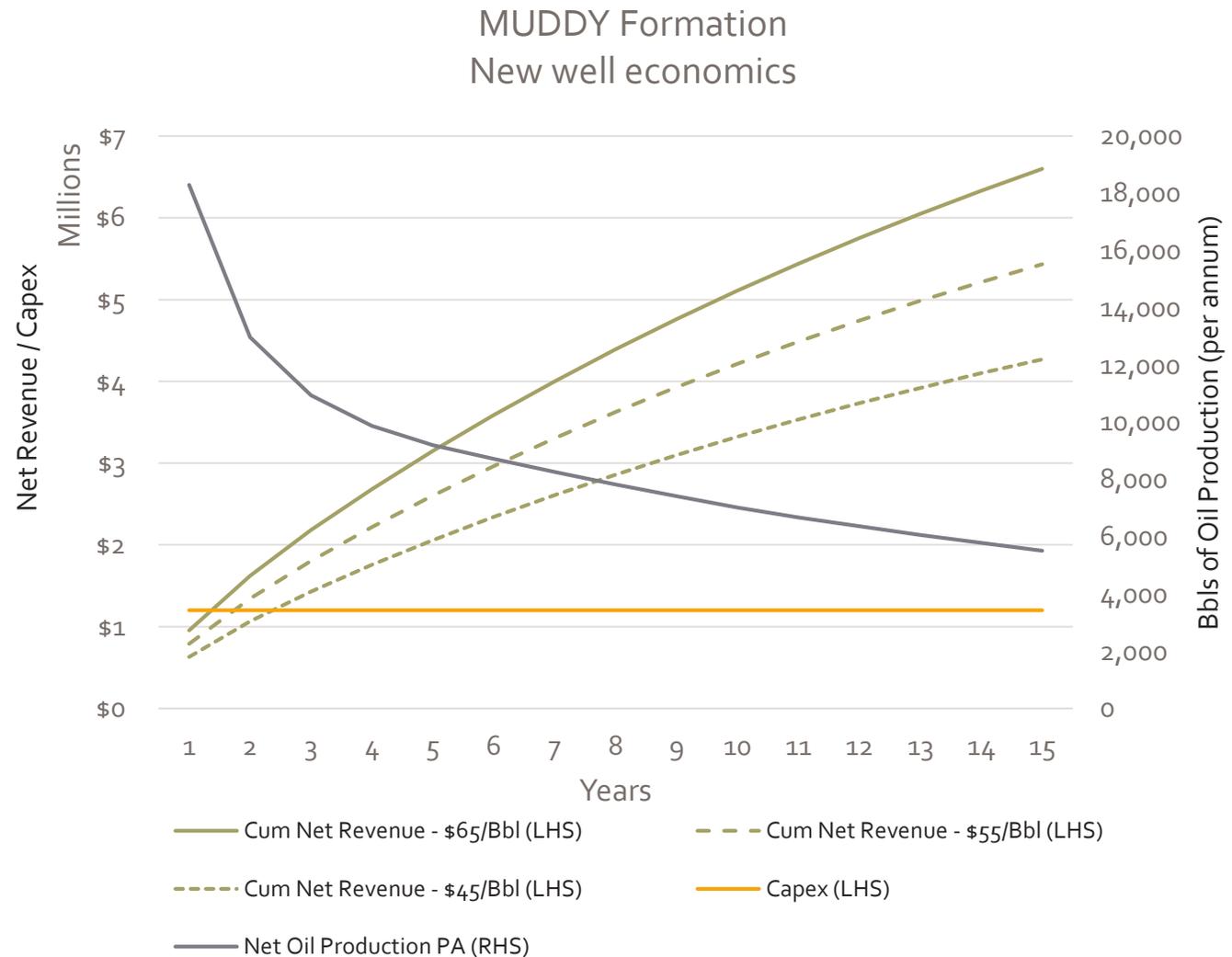


New well economics

- BORIE well est EUR – 180,000 Bbls
- IP – 80 BOPD
- Type Curve – based on wells drilled in Borie Field after 1980
- Capex – US\$1.2m (A\$1.5m) per well

US\$/Bbl	IRR	PV ₁₀
45\$	35%	US\$1.18m
55\$	46%	US\$1.79m
65\$	59%	US\$2.40m

- Refinery/Transport Deduct - US\$2.65/Bbl (A\$3.31/Bbl)
- Production Tax – 11.05%
- Opex – US\$2,420 pm (A\$3,025 pm) (fixed) + US\$1.50/Bbl (A\$1.88/Bbl) (variable)



Existing assets – Silvertip Field (WY)

- **SILVERTIP FIELD, WYOMING** (100% WI, OPERATOR)
- 537 BOEPD production (Q2-17)
 - Liquids (Oil & NGL's) - 33%, Natural Gas - 67%
- 1.224 MMBOE 1P reserves
- 4,700 acres (4,437 HBP)
- Multi-stacked formation – Behind Pipe development potential
- 3D Seismic
- Carried out successful recompletion development program in 2016
- Production and Reserves increased since acquisition
- Recompletion program due to commence in Nov-17

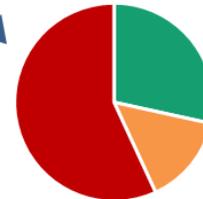
RESERVES



MMBOE	Proved Reserve (Dec 31, 2016)
Liquids	738
Gas	958
Total	1,696

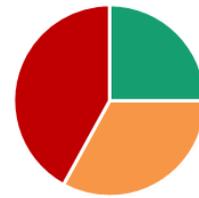
MMBOE	Proved Reserve (at acquisition)
Liquids	621
Gas	268
Total	889

Q4-2016:
817 BOEPD



■ Oil ■ NGL ■ Gas

At-Acquisition:
360 BOEPD



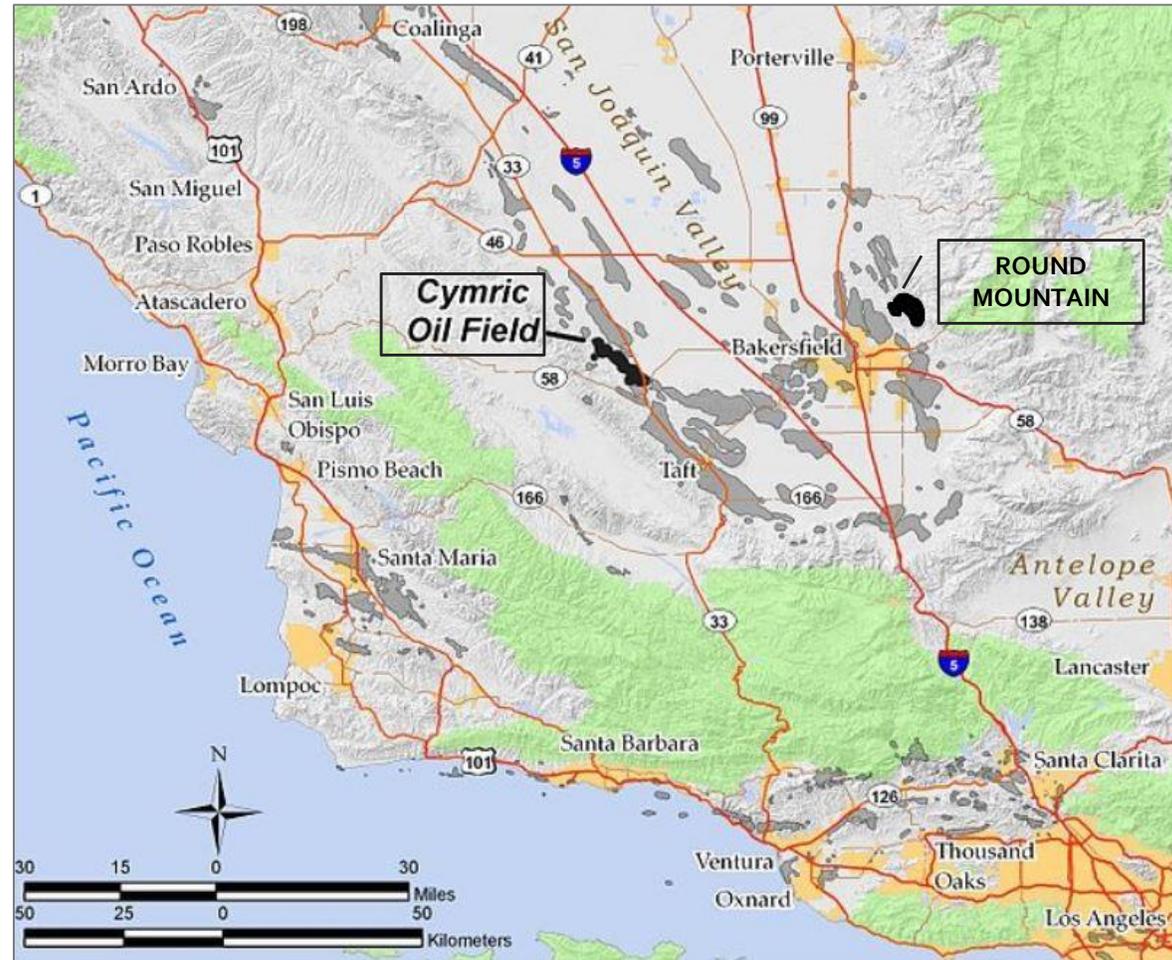
■ Oil ■ NGL ■ Gas



PRODUCTION

Existing assets (CA)

- **SHEEP SPRINGS & ROUND MOUNTAIN, CALIFORNIA** (100% WI, OPERATOR)
- 85 BOEPD production (Q2-17)
 - Sheep Springs – 63 BOEPD (Oil - 93%, Natural Gas - 7%)
 - Round Mountain – 22 BOPD
- 0.30 MMBOE 1P reserves
- Lease all HBP
 - Sheep Springs – 160 acres
 - Round Mountain – 320 acres
- Low decline production
- Low operating cost (~US\$12/Bbl)



Financial performance

Cash Flow – US\$'000	Jun-17 (6 months)	Dec-16 (12 months)	Dec-15 (12 months)
Receipts from Sales	\$2,955	\$4,851	\$4,336
Payments to Suppliers	(\$2,560)	(\$3,912)	(\$3,187)
Interest (Net)	(\$161)	(\$337)	(\$209)
Production Tax Paid	(\$169)	(\$419)	(\$241)
Net cash flow from Operations	\$65	\$183	\$698
NPAT	(\$761)	(\$576)	(\$2,726)
Cash Balance (Free cash)	\$865	\$658	\$445

- Existing oilfields all provide positive cash flow (at operations level)
- Overheads have been reduced in line with decrease in oil/gas prices in 2016

Summary



Conventional oil weighted asset purchased in counter cyclical environment



Profitable cashflow at \$50/bbl with growth potential through drilling



Long life, low decline rate wells provide leverage to future oil price rise (<\$20/Bbl lifting cost)



Production optimization and cost reductions identified



Low CAPEX, vertical wells from conventional drilling prospects



Significant **secondary recovery potential (EOR)** – study to be completed



Further asset acquisitions contemplated once this acquisition is consolidated

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Appendix 1 – M&A oil weighted transactions 2016 & 2017

M&A Transactions used to determine “Market” value (Source – www.boereport.com/ma-database/)

Date	Acquirer	Target	Value (\$MM)	Region/ Play	% Liquids	Production BOE/D	Value/ BOE/D	Lease Acreage	Value/ Acre	Proved Reserves	Value/ Proved Reserve
Jun-17	Wildhorse Resource Development	Anadarko Petroleum	\$625	Eagle Ford	72%	7583	\$82,721	111,000	\$5,631	22,900,000	\$27.29
Mar-17	Vendo Oil and Gas	SM Energy	\$800	Eagle Ford	67%	27,260	\$29,347	37,500	\$21,333	65,000,000	\$12.31
Mar-17	Sanchez Energy, Blackstone Energy	Anadarko Petroleum Corp	\$2,300	Eagle Ford	70%	67,000	\$34,328	155,000	\$14,839	300,000,000	\$7.67
Dec-16		Clayton Williams Energy	\$400	Eagle Ford	80%	3,900	\$102,564			9,700,000	\$41.24
Dec-16		Swift Energy	\$40	South Louisiana	97%	1,160	\$34,483	14,000	\$2,857		
Nov-16	Sanchez Energy	Sanchez Production	\$27	Eagle Ford	73%	700	\$38,571			2,136,000	\$12.64
Oct-16		SM Energy	\$172.5	Williston Basin	82%	3,300	\$52,273	79,000	\$2,184	9,500,000	\$18.16
Sep-16		Abraxas Petroleum	\$13	Eagle Ford	86%	145	\$89,655	1,769	\$7,349		
Aug-16	Campbell Development Group	Rex Energy	\$40	Illinois Basin	100%	1,700	\$23,529	76,000	\$526		
Jul-16	Crestone Peak Resources	Encana	\$900	Niobrara Basin	67%	23,467	\$38,352	51,000	\$17,647	96,800,000	\$9.30
Jul-16		Bill Barrett	\$30	Uinta Basin	63%	1,000	\$30,000			2,000,000	\$15.00
Apr-16	Samson Oil and Gas		\$16.5	Williston Basin	100%	720	\$22,917	51,305	\$322	8,500,000	\$1.94
							\$35,418		\$8,602		\$10.58