

## **DISCLAIMER AND IMPORTANT NOTICE**

This presentation contains forward looking statements that are subject to risk factors associated with oil and gas businesses. It is believed that the expectations reflected in these statements are reasonable but they may be affected by a variety of variables and changes in underlying assumptions which could cause actual results or trends to differ materially, including but not limited to: price fluctuations, actual demand, currency fluctuations, drilling and production results, reserve estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial market conditions in various countries and regions, political risks, project delay or advancement, approvals and cost estimates.

All references to dollars, cents or \$ in this presentation are to American currency, unless otherwise stated.



# Incremental Business model

- A producing oil company with a cash flow focus
- We acquire underperforming oilfields and increase production
- Focus is Onshore USA
  - Florence producing oilfield, Colorado (100% WI)
  - Round Mountain producing oilfield (100% WI)
  - Sheep Springs producing oilfield (100% WI)
  - McDonald Anticline development project (100% WI)
  - Ventura development project (25% WI)
- We operate all of our projects except Ventura



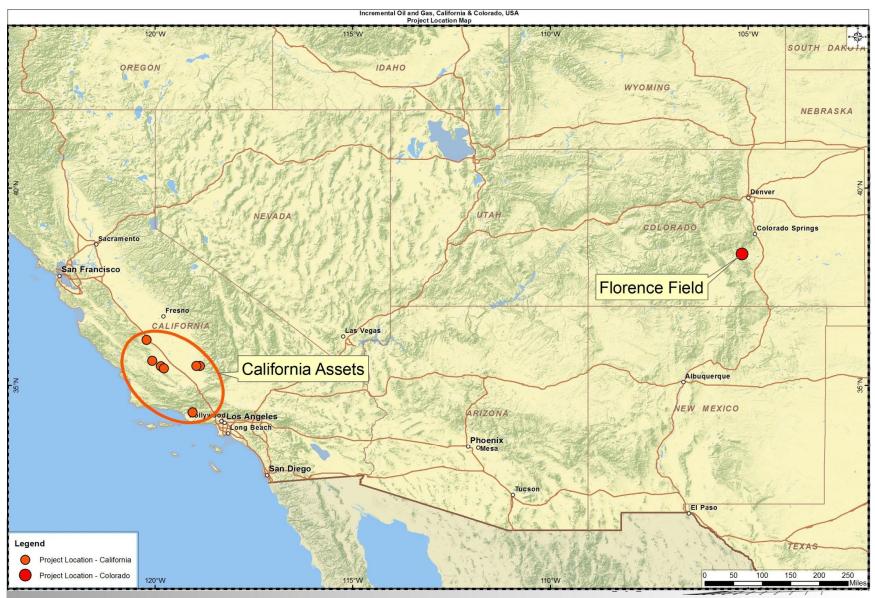
# **IOG Capital Structure**

- Formed 2009 as Private Company
- Listed January 2011 after raising \$5.3m at 30 cents.
- 486 shareholders
- 155.6m shares (Directors and management 37.3%) 92.8m unlisted options<sup>1</sup>
- Market cap about \$46 million
- US\$6m Debt

	2010	2011	2012
REVENUE	\$6.17m	\$7.70m	\$16.04m
EBITDA	\$2.40m	\$2.98m	\$6.91m

<sup>1.</sup> Options exercisable at \$0.20 on or before 1 November 2014





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# **NEW ACQUISITION FLORENCE OILFIELD** DENVER BASIN Page 6

# Florence Oil Field

Drilled first in 1862

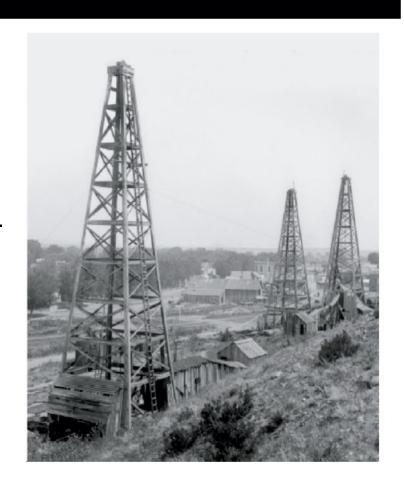
400 Shallow wells drilled

15m barrels produced

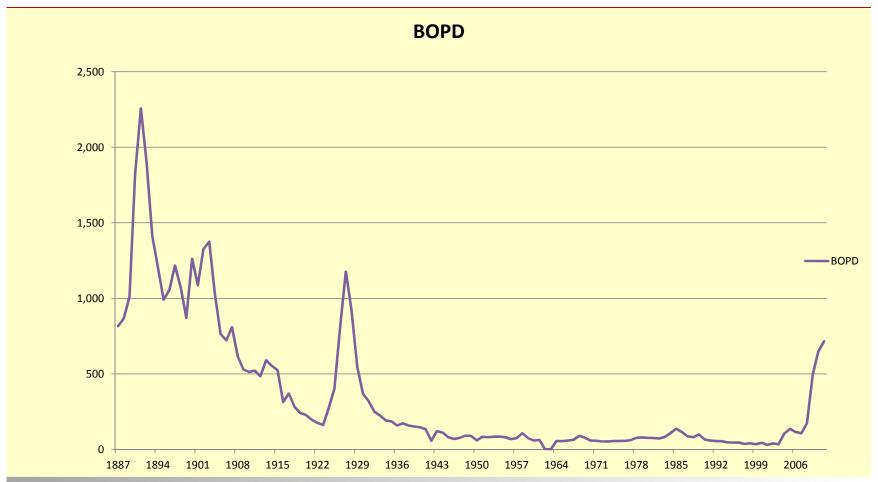
Produces from fractured shale 1800-3600' deep

Revitalised by seller in last 4 years

Av 700 bopd over last 2 years



## Florence has been producing for over 125 years



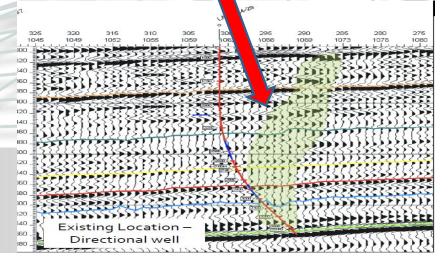
## **FLORENCE FIELD**

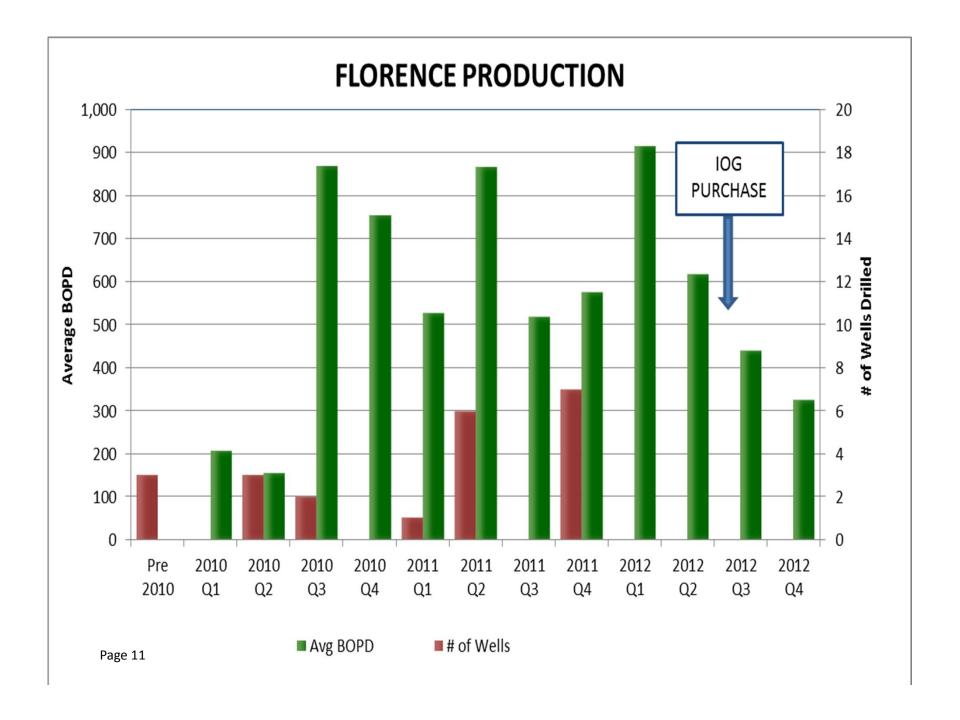
- 21 Producing wells
- High initial rates and quick payout
- Light, sweet crude (WTI pricing)
- Wells inexpensive, simple
- Wells located from 3D seismic
- Wells can decline quickly
- No water production, low opex
- IOG has over >20,000 acres leased
- 100% WI, avg 80% NRI

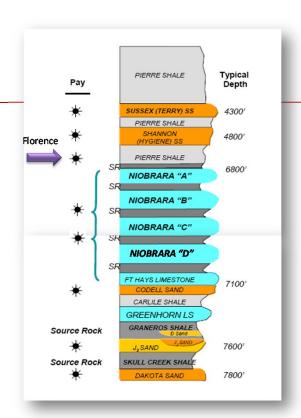


# PIERRE FM POTENTIAL

- Excellent quality 3D seismic over much of our leases
- Fracture zones clearly visible and mappable on seismic
- At least 15 anomalies remain undrilled
- First two wells drilled not great, but lots of new data
- Next campaign will concentrate on western part of field

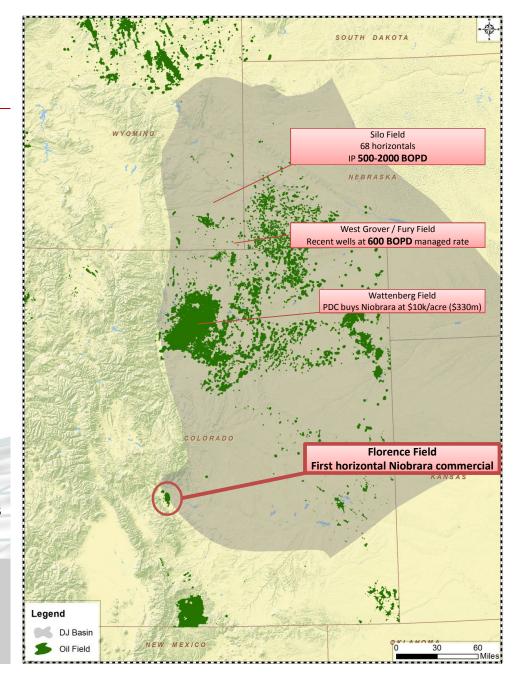






#### **Niobrara**

- Very widespread
- Florence same depth and maturity as areas being drilled



## NEW NIOBRARA WELL ON OUR DOORSTEP

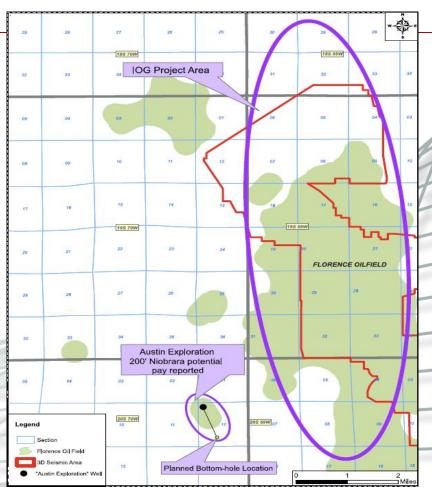
AUSTIN (AKK) drilled 300m from our western boundary

Reported 200' 'potential pay' in Niobrara

Then drilled 4000' horizontal well, with 18 stage frac

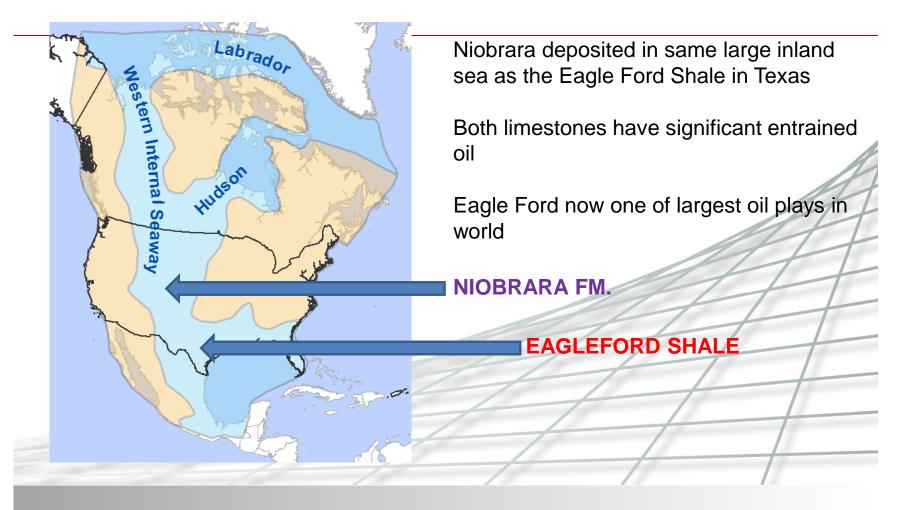
Oil to surface immediately went on pump

Reported rates of 400 boepd





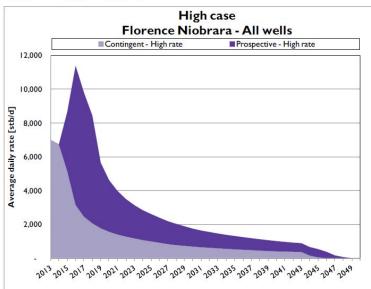
## CRETACEOUS LANDSCAPE





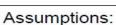
# RPS

### Total Resources - Florence Niobrara High Case



# IOG'S INDEPENDENT EXPERT'S REPORT

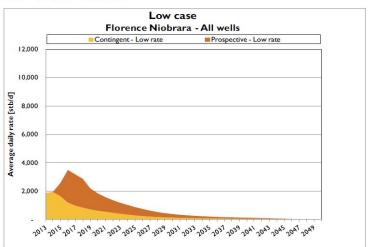




- · 12 wells drilled per year
- · Total number of wells drilled
  - 4000ft HZ length well = 33 wells
  - 2000ft HZ length well = 35 wells
- · Abandonment pressure of 500 psia
- · Well minimum oil rate of 1 stb/d
- · Well production life of 30 years

## RPS

#### Total Resources – Florence Niobrara Low Case



## **IOG NIOBRARA CERTIFIED RESERVES**

Resources	1C/Low	2C/Mid	3C/High
Class	MMstb	MMstb	MMstb
Contingent Resources	5	10	17
Prospective Resources	6	13	22

#### **IOG DEVELOPMENT SCENARIOS:**

- 1. SELF DEVELOP
- Maintain 100% WI
- Drill 3-4 wells/year
- \$4.5m/completed well
- Minor debt funding, then self funding

#### 2. FARM DOWN

Farm down to major, retaining significant equity, no cost to IOG



# Niobrara is a Top Oil Resource Play

Outstanding well economics

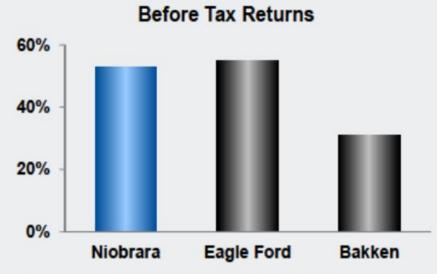
"Noble Energy Dec 6, 2012 \*"

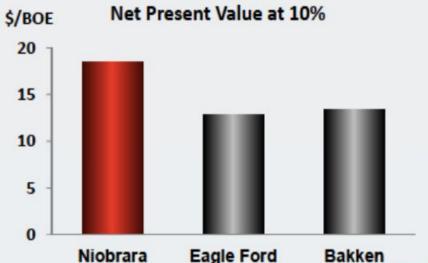
## Various Analyst Quotes ...

"Wattenberg and North Colorado Niobrara among the most economic plays"

"We believe NBL has cracked the code in northern Colorado"

"... the success of the horizontal Niobrara program is dramatically pulling the growth rate forward"





\* NOBLE: 10 billion bbl reserves, 300k bopd

# **IOG TEAM**

#### From left:

Adams: 20 years Accountant.

MacDonald: 13 years in Senate, LLB

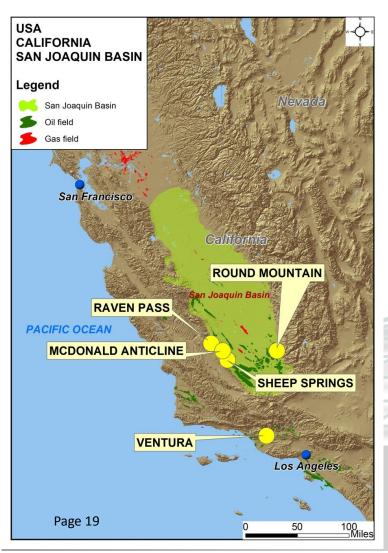
Cronin: No 2 in Woodside (23 years)

Stowell: Founder of Anvil and Mawson West, CA

McGann: 40 years geologist worldwide, CPG



# Projects, California



- Producing ROUND MOUNTAIN
- Producing **SHEEP SPRINGS**
- **VENTURA** Development
- M°DONALD A/C Development
- RAVEN PASS Exploration



# **Round Mountain**

Smoot 8 Legend Section IOG RM Lease IOG Well Bottom-hole Well (CA District 4) Type Active Producer Abandoned Producer Dry Hole Drilling

Drilled 8 wells so far

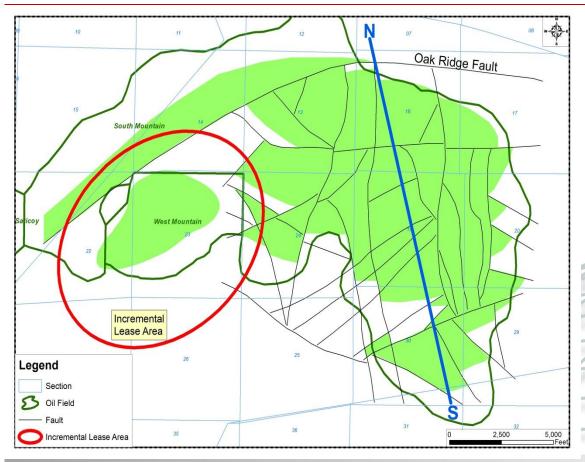
All successful

Production about 100 bopd

Six additional locations



# Ventura Project



Area produced over 160 million barrels

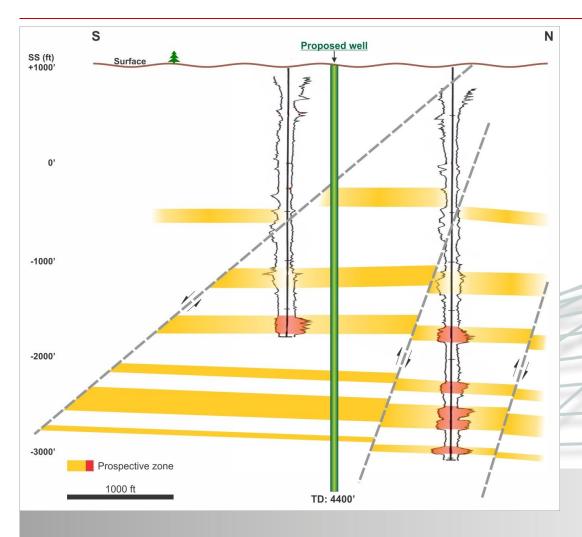
Very thick oil column

C & H 18 drilled Q1 2013. producing >20 bopd

Plans in hand to increase prod rate.



## McDonald Anticline



**Produced 22 million barrels** 

Shallow, light oil

**Multi reservoirs** 

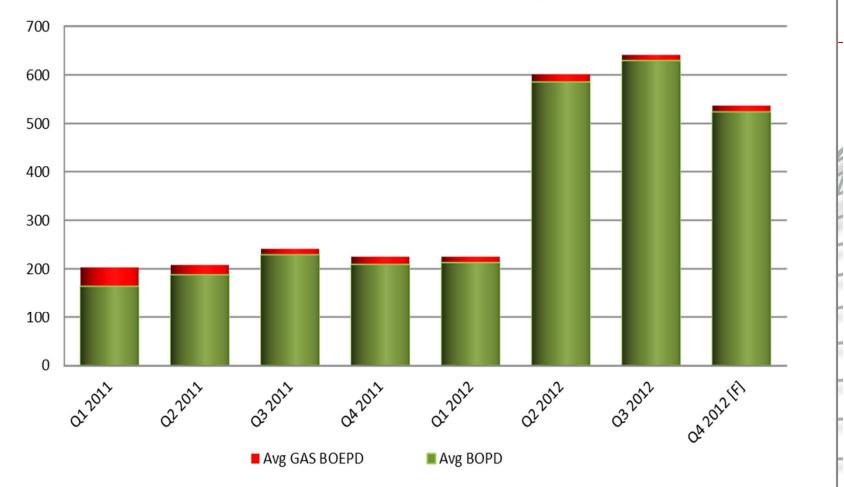
Large land position

Drill in 2013

At least 3 well locations



# **Incremental Oil and Gas - Quarterly Production**





# 2013 Projected News Flow

- Drill 1 wells, Ventura Project......Done
- Drill 2 wells, Florence Field......Done
- Drill 1 well, McDonald Anticline ... Q3
- Drill 5 wells, Florence Field ......Q3/4 2013
- Declare another after tax profit

