



Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Eon NRG Limited

ABN

66 138 145 114

Quarter ended ("current quarter")

September 30, 2020

Consolidated statement of cash flows	Current quarter (Q3-20)	Year to date (9 months)
	\$US '000	\$US '000
1. Cash flows from operating activities		
1.1 Receipts from customers	407	1,568
1.2 Payments for		
(a) exploration & evaluation (if expensed)	(6)	(6)
(b) development	(4)	(98)
(c) production	(205)	(910)
(d) staff costs	(113)	(611)
(e) administration and corporate costs	(72)	(307)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	-	-
1.5 Interest and other costs of finance paid	-	(61)
1.6 Income taxes paid	-	-
1.7 Government grants and tax incentives	-	-
1.8 Other (provide details if material)	-	-
1.9 Net cash from / (used in) operating activities	7	(425)

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Consolidated statement of cash flows	Current quarter (Q2-20)	Year to date (6 months)
	\$US '000	\$US '000
2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	-	-
(d) exploration & evaluation (if capitalised)	(2)	(1,243)
(e) investments	-	-
(f) other non-current assets	-	-
2.2 Proceeds from the disposal of:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	-	-
(d) investments	-	-
(e) other non-current assets	-	-
2.3 Cash flows from loans to other entities		
2.4 Dividends received (see note 3)		
2.5 Other (provide details if material)		
2.6 Net cash from / (used in) investing activities	(2)	(1,243)
3. Cash flows from financing activities		
3.1 Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2 Proceeds from issue of convertible debt securities	-	-
3.3 Proceeds from exercise of options	-	-
3.4 Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5 Proceeds from borrowings	61	121
3.6 Repayment of borrowings	-	-
3.7 Transaction costs related to loans and borrowings	-	-
3.8 Dividends paid	-	-
3.9 Other (provide details if material)	-	(194)
3.10 Net cash from / (used in) financing activities	61	(75)
3.9 Monies refunded to JV partners from over-contribution for Non-operated working interest in Govt Kaehne drilling program		

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Consolidated statement of cash flows		Current quarter (Q2-20)	Year to date (6 months)
		\$US '000	\$US '000
4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	722	2,532
4.2	Net cash from / (used in) operating activities (item 1.9 above)	6	(425)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(2)	(1,243)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	61	(76)
4.5	Effect of movement in exchange rates on cash held	(9)	(10)
4.6	Cash and cash equivalents at end of period	778	778

5.	Reconciliation of cash and cash equivalents	Current quarter \$US'000	Previous quarter \$US'000
	at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts		
5.1	Bank balances	117	37
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	668	684
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	785	721
Details of 5.4: Cash held as security deposits for performance bonds. Note: These funds will be assigned to ANB as part of workout agreement.			

6. Payments to related parties of the entity and their associates

- 6.1 Aggregate amount of payments to related parties and their associates included in item 1
- 6.2 Aggregate amount of payments to related parties and their associates included in item 2

**Current quarter
\$US'000**

75

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Explanation regarding the transactions included in items 6.1 and 6.2 above:

Item 6.1 – Executive Director remuneration – CEO (US\$75,000)

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7.	Financing facilities	Total facility amount at quarter end \$US'000	Amount drawn at quarter end \$US'000
	<i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1	Loan facilities	-	-
7.2	Credit standby arrangements	6,424	6,424
7.3	Other (please specify)	-	-
7.4	Total financing facilities	6,424	6,424
7.5	Unused financing facilities available at quarter end		-
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		
	<p>Lender – ANB Bank Interest Rate – 5.75% Maturity Date – October 1, 2020 Loan is secured (Security – Oil and Gas assets held by US subsidiaries) No additional loan facilities have been entered into or are proposed to be entered into after the quarter-end. The company is in default on the loan as a result of non-payment of interest and a Notice of Default and Demand for Repayment has been received. The Company has agreed upon a workout arrangement with ANB Bank which will result in the loan and guarantee obligations of the Eon Group being released in exchange for the assignment of producing oil and gas fields that are currently owned by the Company.</p>		

8.	Estimated cash available for future operating activities	\$US'000
8.1	Net cash from / (used in) operating activities (Item 1.9)	7
8.2	Capitalised exploration & evaluation (Item 2.1(d))	(2)
8.3	Total relevant outgoings (Item 8.1 + Item 8.2)	5
8.4	Cash and cash equivalents at quarter end (Item 4.6)	117
8.5	Unused finance facilities available at quarter end (Item 7.5)	-
8.6	Total available funding (Item 8.4 + Item 8.5)	117
8.7	Estimated quarters of funding available (Item 8.6 divided by Item 8.3)	N/A

8.4 – Note that funds that are held as security deposit will be assigned to ANB and are not available for operations

Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.

8.8 If Item 8.7 is less than 2 quarters, please provide answers to the following questions:

8.8.1. Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

Answer: Silvertip Oilfield has been sold effective 30 September 2020. On current operations with gas production shut-in, this facility was in a negative cash flow. Remaining production facilities are operating with positive cashflow in current circumstances but will be assigned to ANB Bank as part of workout agreement in Q3-20.

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8.8.2. Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer: Options are being considered with regards to raising additional capital once the workout agreement is finalised with ANB Bank.

8.8.3. Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: Refer Quarterly Activities Report for details of workout agreement with ANB. Current producing assets are to be assigned to ANB Bank. The company will retain exploration assets in Wyoming (Powder River Basin) and Nevada (Mineral Lode Claims)

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date:2./11./2020.....

Authorised by: The Board
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.